Login Username	NHPUC 14JUL'16PH1:08
Login Email	
NH Public Utilities Commission	
REC Aggregator Portal	
New Users CLICK HERE to setup your account for this form. Creating an according you to partially complete the form and return later to finish it or to make changes is submitted. Be sure to create your account BEFORE entering information into the information will be lost.	s after the form
Existing Users CLICK HERE	
Basic Information	
Aggregator Batch Number	
KE071216	
Aggregator name	
Knollwood Energy	
Facility Owner Name	
Wiltrud Mott-Smith	
Facility Address	
91 Kenney Road	
Facility Town/City	
Loudon	
Facility State	
NH	
Facility Zip	
03307	
Mailing Zip	

Facility Information
Class
Utility
Eversource
Other Utility Name
To obtain a GIS ID contact:
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON86216
Date of Initial Operation
05/13/2016
Facility Operator Name, if applicable
Panel Make #1
Canadian Solar
Panel Model
Other
Panel Quantity
320
Panel Rated Output
10
Other panel make

. .

Other panel model	
More Panel types? No Yes	
Panel Make #2	
Panel Model	
Panel Quantity	
Panel Rated Output	
More Panel types? No Yes	
Panel Make #3	
Panel Model	
Panel Quantity	
Panel Rated Output	
System capacity based on panels	
3200	
Inverter Make	
Solar Edge	
Other inverter make	

v · ·

Inverter Quantity
1
Additional Inverter Make
None
Add'l Inverter Quantity
Add involor addition
Rated Output - Primary Inverter
3800
Rated Output - Additional Inverter
System capacity based on single inverter make
3800
System capacity based on two inverter types
System capacity in kW as stated on the interconnection agreement
3.20
Revenue Grade Meter Make
Nevertue Grade Meter Make
Language and the second
Revenue Grade GIS Approved Meter
OTHER
Other revenue-grade GIS-approved meter
Centron
Was this facility installed directly by the customer (no electrician involved)?
O Yes
● No
Electrician Name & Number
Other
Other Electrician Name & Number
Tiede Electrical #4792

.

Installation Company
Other
Other Installation Company Name
Salt Creek Builder
Other Inst. Company Address
115 Asby Road
Other Inst. Company City
Canterbury
Other Inst. Company State
NH
Other Inst. Company Zip
03224
Equipment Vendor Company Name
Independent Monitor Name & Company
Paul Button - Energy Audits Unlimited
Other Monitor Name and Company
Is the installer also the equipment supplier? O Yes
No
Equipment Vendor
Alt-E
Please attach your completed interconnection agreement including Exhibit B.
https://fs30.formsite.com/jan1947/files/f-5-99-7193432_WSF9SJGN_Mott-Smith_ExhibitB-CertificateofComp

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

A revenue quality meter (meeting ANSI C-12.1-2008 for installations up to and including 10 kW, or ANSI C12.16 or better for installations greater than 10kW up to 1 mW) is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-7193432_9yuMPHXG_Mott-_Smith_NH.pdf

Please attach additional document here

Ka Juan

https://fs30.formsite.com/jan1947/files/f-5-173-7193432_Aw2Dfi0P_Mott-SmithPV-ProcessedApplication.pc

Aggregator statement of accuracy

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Karen Tonnesen

Date Signed

07/12/2016

EVERSOURCE - NEW HAMPSHIRE

INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information: Check if owner		
Customer or Company Name (print): Salt Creek B	uilders	
Contact Person, if Company: Jim Snyder		
Mailing Address: 115 Asby Road		
City: Canterbury	State: NH	Zip Code: 03224
Telephone (Daytime): 603 783 9226	(Evening):	_
Facsimile Number:	E-Mail Address: saltcreek@ac	ol.com
Facility Information: ->	Eversource Meter #	74-338-322
Address of Facility (if different from above): 91 Ken	ney Road	
City: Loudon	State: NH	Zip Code: 03301
Electrical Contractor Contact Information:		
Electrical Contractor's Name (if appropriate): Tiede	Electrical	
Mailing Address: Box 53		
City: Center Barnstead	State: NH	Zip Code:
Telephone (Daytime): 235 8397	(Evening):	
Facsimile Number:	E-Mail Address: tiedeelectric@	yahoo.com
License number:		
Date of approval to install Facility granted by the Comp	pany: 5/13/16	
Eversource Application ID number: #N		
Inspection:		
The system has been installed and inspected in complia	nce with the local Building/Electric	cal Code of:
City: Loudon	County: Merrimack	
Signed (Local Electrical Wiring Inspector, or attach sig	ned electrical inspection):	
Signature:		
Name (printed):	I	Date:
Customer Certification:		
I hereby certify that, to the best of my knowledge, all in Completion is true and correct. This system has been in standards. Also, the initial start-up test required by Puc	nstalled and shall be operated in cor	npliance with applicable
Please remember to provide digital photos of the ins required), the existing Eversource meter, the inverte		
Customer Signature:		

As a condition of interconnection you are required to email/send/fax a copy of this form to:

NHDG@eversource.com

Eversource - Distributed Generation (NH)
780 North Commercial Street
P. O. Box 330, Manchester, NH 03105-0330
Fax No.: (603) 634-2924

New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

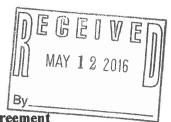
The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Printed Name of signature owner

Signature of system owner

EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA



Simplified Process Interconnection Application and Service Agreement [submit form via email to: NHDG@eversource.com]

			Eversource Applicati	ion Project ID#:	N5688
Contact Information:					
Legal Name and Address of Interconnecti	ing Custom	er (or	Company name if onne	umuinta)	
Customer or Company Name (print): Wil	trud Mott-Si	mith	Company name, n appro	priate)	
Mailing Address: 91 Kenney Road					
City: Loudon	State:	NH		7:n Codo	03301
m · · · · · · · · · · · · · · · · · · ·			(Evening):		
Facsimile Number:					
			_ E-Iviali Address	.ouome wonapatii.	100
Alternative Contact Information (e.g., S	System inst	allation	n contractor or coordinati	ng company, if ar	ppropriate):
Name: Jim Snyder, Salt Creek Builders					
Mailing Address: 115 Asby Road					
City: Canterbury	State:	NH		Zip Code:	03224
Telephone (Daytime): 783 9226			(Evening):		
Facsimile Number:			E-Mail Address: sal	creek@aol.com	
Mailing Address: 1367 Union Ave City: Laconia	State:	NH		Zip Code:	
Telephone (Daytime): 524 4400			(Evening):		
Facsimile Number:			E-Mail Address:		
Facility Site Information: Facility (Site) Address: SAME	AS A	Bov	E		
City:	State:		NH	Zip Code:	
Electric Service Company: Eversource	- Accoun	t Numl	ber: 567527800007	Meter Num	her. \$ 74-338-322
Account and Meter Number: Please consul Number on this application. If the facility i	t an actual	Everso	urce electric hill and ent	er the correct Acc	ount Number and Mater
Eversource Work Request #					
Non-Default' Service Customers Only: Competitive Electric					
Energy Supply Company:	-		Acc	ount Number:	
Customer's with a Competitive Energy Sup					contract with their Freeze
Sunnly Company)	K		37		Join wor will men Litergy

EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Facility Machine Info	rmation:				
Generator/		Model Name	&		
Inverter Manufacturer:	SolarEdge	_ Number: SE3	800A-US	Quantity: 1	
Nameplate Rating: 3.8	SolarEdge (kW) 3.8	(kVA)	_(AC Volts)	Phase: Single Three	
Nameplate Rating: The	Max AC Nameplate rating of	f the individual in	av ert er.	- Special Contracts	
System Design Capacity	y: 3.2 (kW)	(kVA)	Battery Backup: Yes	No No	
System Design Capacity	y: The system total of the inve te ratings of all inverters.	erter AC ratings.	If there are multiple inverter	rs installed in the system, this is th	1 е
	ably Fueled, will the account	be Net Metered	Yes No		
	ltaic Reciprocating Er			Other	
	Wind Hydro			Other	
Inverter-based Genera	iting Facilities:				
		c 906 Compliance	Path For Inverter Units, Par	t Puc 906.01 Inverter Requirement	3)
Systems," addresses the submit their equipment term "Listed" is then	to a Nationally Recognized T	sign of various for esting Laborator at and support	orms of generating equipments of (NRTL) that verifies complete documentation. <i>Plea</i>	nt. Many manufacturers choose to pliance with UL 1741.1. This se include, any documentation)
Yes No No	onnect Switch: sconnect Switch shall be instriction, Puc 905.01 Requiremental Disconnect Switch:	ts For Disconnect	Switches and 905.02 Disconn	nt Requirements For nect Switch.'	
Project Estimated Instal	Date: 5/30/16	Pro	ject Estimated In-Service D	ate: 6/1/16	
Interconnecting Custo	mar Signatura				
		of the information	m provided in this application	on is true and I agree to the Terms	.=
and Conditions for Sin	aplified Process Interconne	ctions attached h	ereto:	and a duc and I agree to the Terms	2
	refind R. Mott-			Date: May 10, 2	3016
Please include a one-lin	ne and/or three-line diagram	of proposed insi	allation. Diagram must ind	ticate the generator connection hithout such a diagram may be	
Approval to Install Fa		or Eversource	Use Only		
• •	•	ut en .			
Agreement and agreeme	ty is approved contingent upo ent to any system modificatio	n the Terms and	Conditions For Simplified I	Process Interconnections of this	
Are system modification		A	etermined		
. TA DIMIN MOGNICATION			acaminion [1]	1	
Company Signature:	Mul	n	Title: ASSOCIAN	Date: 5/13/	16
Annual To Annual	The second section of the second section is a second section of the second section second section sect	hamilia (m. 1948). 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	are retreated and proportion and the first and for the second and	THE PROPERTY OF THE PROPERTY O	

EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

Company waives inspection/Witness Test: Yes	No Date of inspection/Witness Te	st:
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- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its
 Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc
 900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement,
 easements, rights of way, set back, or other physical contrutruction issues.
- 2. Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).